



Revenue Metering Requirements Manual Updates

James Pigeon

Senior Market Design Specialist, Distributed Resources Integration

Joint ICAP/BAWG

August 17, 2016

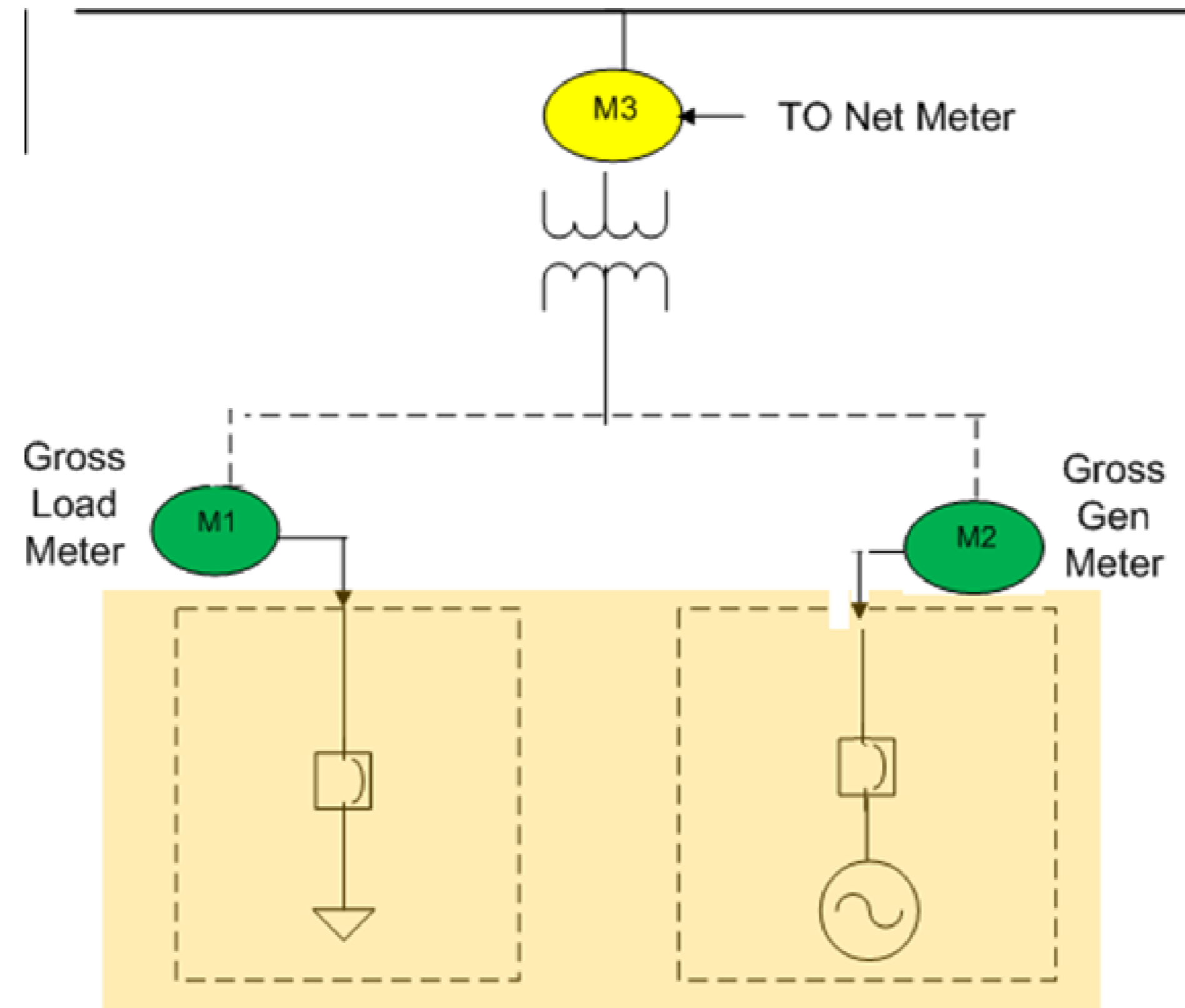
Krey Corporate Center, Rensselaer, NY

Updates

- **Ministerial updates throughout**
- **Updates to Section 3.2 - Installation**
 - ***Updates for additional generation resources at a facility***
 - Depending on the configuration additional metering may be required for the new generation
 - ***Updates for Behind the Meter Net Generation***
 - All metering for BTM:NG need to provide telemetry and be accepted by the Metering Authority
 - Three different options available for metering configuration (see figure on next page)

Updates

Figure 3-1 Behind-the-Meter Net Generation Resource Metering Configurations (for illustration purposes only)



Note: Option 1: M3, M2 compensated for high side of GSU, M1 compensated for high side of GSU

Note: Option 2: M3, M1 compensated for high side of GSU (NYISO estimates M2 compensated for high side of GSU)

Note: Option 3: M3, M2 compensated for high side of GSU (NYISO estimates M1 compensated for high side of GSU)

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefit to consumers by:

- *Maintaining and enhancing regional reliability*
- *Operating open, fair and competitive wholesale electricity markets*
- *Planning the power system for the future*
- *Providing factual information to policy makers, stakeholders and investors in the power system*

www.nyiso.com